

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1
2024 Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level
Rate 11 Residential	\$3,016 per service
Rate 11 Residential Development	\$3,016 per service, less FortisAlberta's costs of metering and final connection
Rate 21 and 22 Farm, and Rate 23 Grain Drying	\$6,461 base investment, plus \$924 per kVA of Peak Demand
Rate 26 Irrigation	\$6,461 base investment, plus \$1,028 per kW of Peak Demand
Rate 31 Street Lighting (Investment Option)	\$3,325 per fixture
Rate 38 Yard Lighting	\$919 per fixture
Rate 41 Small General Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$6,461 base investment, plus \$1,028 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service and Rate 62 Electric Vehicle Fast Charging Service	\$6,461 base investment, plus \$1,028 per kW for the first 150 kW, plus \$128 for additional kW of Peak Demand
Rate 63 Large General Service	\$116 per kW of Peak Demand, plus \$127 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.

FortisAlberta Inc. Customer Contributions Schedules
Effective January 1, 2024
Approved in AUC Decision 28576-D01-2023
Page 2 of 5

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 2
2024 Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years

Applicability	All Rates, except Rates 11, 31, 38, and 63	Rate 21 and 22	Rate 26	Rates 41, 45, 61, and 62	Rates 61, and 62	Rate 63	
Investment Term (Years)	Base Investment	Base Investment, plus for each kVA of Peak Demand	Base Investment, plus for each kW of Peak Demand	Base Investment, plus for the first 150 kW of Peak Demand	Base Investment, plus for each Additional kW of Peak Demand	For each kW of Peak Demand	For each Metre of Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,236	\$177	\$197	\$197	\$24	\$22	\$24
3	\$1,800	\$257	\$286	\$286	\$36	\$32	\$35
4	\$2,330	\$333	\$371	\$371	\$46	\$42	\$46
5	\$2,830	\$405	\$450	\$450	\$56	\$51	\$56
6	\$3,300	\$472	\$525	\$525	\$65	\$59	\$65
7	\$3,742	\$535	\$595	\$595	\$74	\$67	\$74
8	\$4,158	\$595	\$662	\$662	\$82	\$75	\$82
9	\$4,550	\$651	\$724	\$724	\$90	\$82	\$89
10	\$4,919	\$703	\$783	\$783	\$97	\$88	\$97
11	\$5,266	\$753	\$838	\$838	\$104	\$95	\$104
12	\$5,592	\$800	\$890	\$890	\$111	\$100	\$110
13	\$5,900	\$844	\$939	\$939	\$117	\$106	\$116
14	\$6,189	\$885	\$985	\$985	\$123	\$111	\$122
15	\$6,461	\$924	\$1,028	\$1,028	\$128	\$116	\$127

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.

FortisAlberta Inc. Customer Contributions Schedules
Effective January 1, 2024
Approved in AUC Decision 28576-D01-2023
Page 3 of 5

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 3
Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost – \$ Customer Extension Costs) × Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%

FortisAlberta Inc. Customer Contributions Schedules
 Effective January 1, 2024
 Approved in AUC Decision 28576-D01-2023
 Page 4 of 5

CUSTOMER CONTRIBUTIONS SCHEDULES

Table 4
Operation and Maintenance Charges

Optional Facilities for Distribution Load Customers	
Prepaid O&M Charge	20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers	
Prepaid O&M Charge	20% of Interconnection Facilities Cost